Final sanction and related disbursement depends upon the detailed appraisal of loan requests received from concerned States.

Power generation plants stuck due to fuel scarcity

1609. SHRI TARIQ ANWAR: Will the Minister of POWER be pleased to state:

(a) whether it is a fact that different plants for generation of about 7000 MW power are stuck due to fuel scarcity;

(b) if so, the details thereof;

(c) whether it is also a fact that the Central Electricity Authority has been asked to switch over to thermal power generation; and

(d) which are the proposed site for thermal power generation and how much time it will take?

THE MINISTER OF POWER (SHRI P.M. SAYEED): (a) and (b) No power station in the country has closed down due to shortage of fuel. In October, 2005, no generation loss has been reported by any coal based power station due to coal shortage. Gas based power stations of about 3920 MW capacity in the country have, however, reported decreased generation due to shortage of gas during the same period as per details given in Statement I (See below).

(c) and (d) Due to uncertain availability of natural gas for power generation, Ministry of Power has requested CEA to identify projects mostly based on coal. Accordingly, CEA has identified new coal based thermal power projects totaling to 40,000 MW for commissioning in 11th Plan subject to tie up of various inputs/clearances. A list of such projects giving the likely year of benefit is enclosed at Statement-ll.

Statement-I

Gas based power stations reporting decreased generation in the month of October, 2005 due to gas shortage

(As reported to CEA)

SI. No.	Name of Power Station	Installed Capacity in MW	Located in the State
1	2	3	4
CENTRAL SECTOR			
1	Kathalguri GT (AGBPP)	**291.00**	Assam
	Sub Total (NER)	291.00	
	Total (CS)	291.00	
	STATE SECTOR		
1	I.P. CCGT	282.00	Delhi
2	Pragati CCGT	330.40	Delhi
	Sub Total (NR)	**612.40**	
3	Utran CCGT	144.00	Gujarat
4	Uran CCGT (MSPG Co. Ltd.)	912.00	Maharashtra
	Sub Total (WR)	**1056.00**	
5	Vijjeswaram CCGT	272.00	A.P.
6	Karaikal CCGT	32.50	Pondicherry
	Sub Total (SR)	**304.50**	
7	Namrup GT	133.50	Assam
8	Lakwa GT	120.00	Assam

1	2	3	4
	SUBTOTAL (NER)	253.50	
	TOTAL (SS)	2226.40	
	PRIVATE SECTOR		
1	Vatwa GT(AEC)	100.00	Gujarat
2	Trombay CCGT	180.00	Maharashtra
	SUB TOTAL (WR)	280.00	
	PRIVATE UTILITIES		
	(IPPs)		
1	GIPCL-Slage-I	145.00	Gujarat
2	GIPCL-Stage-ll	160.00	Gujarat
	SUB TOTAL (WR)	305.00	
3	Godavari CCGT(Spectrrum)	208.00	A.P.
4	Kondapalli CCGT	350.00	A.P.
5	Jegurupadu CCGT (GVK)	235.40	A.P.
	SUB TOTAL (SR)	793.40	
6	DLF Pvt.	24.50	Assam
	SUB TOTAL (NER)	24.50	
	Total (IPPs)	1122.90	
	GRAND TOTAL	3920.30	

Statement-ll

Coal Based Thermal Projects for likely Benefit during 11th Plan

Plant Name	State	Agency	Capacity	Likely year of benefit	Remarks
1	2	3	4	5	6
NORTHERN REGION					
A. On-going/Loa Placed Projects					
Yamuna Nagar	Haryana	HPGCL	600	2007-08	
Rosa	UP	Rosa PC.	600	2008-09	
SOB-TOTAL			1200		
B. New Identified Projects					
Govindwal Sahib	Punjab	I.P.P.	500	2008-11	
Aripara-C	UP	UPRVUNL	1000	2010-11	
Parichha	UP	UPRVUNL	500	2009-11	
Suratgarh Ext	Rajasthan	RRVUNL	250	2009-10	
Chabra TPS	Rajasthan	RRVUNL	500	2010-11	
KotaU7	Rajasthan	RRVUNL	195	2008-09	
			2945		
SUB-TOTAL:			4145		
WESTERN REGION					
A. On-going/Loa Placed Projects-					
Raigarh PH II*	Chhattisgarh	Jindal Power	750	2007-08	
Sipatl	Chhattisgarh	NTPC	1980	2008-10	
Bhilai JV	Chhattisgarh	NTPC	500	2007-09	
Pathdi (Lanco)U1	Chhattisgarh	LANCO	300	2007-08	
SUB-TOTAL			3530		
B. New Identified Projects					
Sikka Ext.	Gujarat	GSECL	500	2008r09	
K. Kheda Ex	Maharashtra	Maha Genco	500	2009-10	

1	2	3	4	5	6
Parli Ext U-2	Maharashtra	Maha Genc i	250	2009-10	
Paras EXT U-2	Maharashtra	Maha Genc l	250	2009-10	
Vile-Tata	Maharashtr	Tata	1000	2009-10	
Bhusawal	Maharashtr	Maha Genco	1000	2010-11	
Koradi	Maharashtr	Maha Genco	1000	2011-12	
Pathdi (Lanco) U2	Chhattisgarh	Lanco	300	2008-09	
Korba West Ext	Chhattisgar	CSEB	600	2008-09	
Pathidi (Lanco) U3	Chhattisgar	Lanco	600	2010-11	
IGTHP Bhaiyathan	Chhattisgar	CSEB	1320	2010-11	
Marwa	Chhattisgar	CSEB	1000	2010-11	
Lara-STPS	Chhattisgarh	NTPC	800	2011-12	3200 MW beyond 11th plan
Malwa	MP	MP-	1000	2010-11	
Sesan	MP	NLC	1000	2011-12	
			1112		
SUB-TOTAL:			14650		
SOUTHERN REGION					
A. On-going/Loa	Projects				
Bhopalapally	AP	APGENC	500	2008-09	
Vijayawada TPP	AP	APGENC	500	2008-09	
Nagarjuna TPP	Karnataka	KPCL	1015	2008-09	
			2015		
B. New Identified Projects					
Ennore-JVTN	Tamil Nadu	NTPC-		2009-11	
Tuticorin	Tamil Nadu	NLC-TNEB	JV1000	2010-12	
Raichur U 8	Karnataka	KPCL	210	2008-09	
Bellary Ext	Karnataka	KPCL	500	2008-09	

1	2	3	4	5 6	
Krishnapatnam	A.P.	APGENCO	1600 4310	2011-12	
SUB-TOTAL:			6325		
EASTERN REGION					
A. On-going/Loa	Projects				
Bakreshwar U-5	West	WBPDCL	210	2007-08	
Barh	Bihar	NTPC	1980	2008-11	
B. New Identified Projects			21j>0		
Nabinagar	Bihar	NTPC	1000	2008-11	
Maithan RB	Jharkand	DVC	1000	2009-11	
Bokaro	Jharkhand	DVC	500	2010-11	
Kodarma	Jharkhand	DVC	500	2010-11 MW beyond 11th plan	500
North K. Pura	Jharkhand	NTPC	1980	2010-12	
Tenughat Ext.	Jharkhand	Jhar-	630	2008-10	
Hirma	Orissa	NLC	2000	2010-12	
IB Valley	Orissa	OPGCL	500	2009-10	
Jorada-Neulpoi	Orissa	CESC	500	2011-12	
DPLTPS	West	WBPDCL	500	2010-11	
Bakreshwar U-1	West	WBPDCL	500	2011-12	
Farakka Stage-Ill	West	NTPC	500	2010-11	
Sagardighi Ext	West	WBPDCL	500	2010-12	
Katwa TPP	West	WBPDCL	1000	2011-12	
Budge-Budge Ext	West Bengal	WB-CESC	250 12360	2009-10	
SUB-TOTAL:			14550		
NORTH-EASTERN REGION					
B. New Identified Projects					
Garo Hills	Meghalaya	MESEB	360	2010-11	
SUB-TOTAL			360		
TOTAL:			40030		
'Partial benefit in Tenth Plan					